Exhibit CAW-03000



October 14, 2005

Victoria Whitney, Division Chief Division of Water Rights State Water Resources Control Board 1001 I Street Sacramento, CA 95812

Re: SWRCB Order No. WR 95-10, as amended 4th Quarterly Report for Water Year October 1, 2004 through September 30, 2005

Dear Ms. Whitney:

Pursuant to Condition 13 of the subject order as amended, this letter is Cal-Am's fourth quarterly report for the water year October 1, 2004 through September 30, 2005.

Condition 13, as amended, requires:

- 13. Starting with the first full month following adoption of this Order, Cal-Am shall file quarterly with the Chief, Division of Water Rights:
 - (a) Reports of the monthly total amounts being: (1) pumped from wells; and (2) diverted from the Carmel River. Reports of the total monthly amount being pumped from wells shall show the amount being pumped from each well and shall show the location of each well.
 - (b) Reports of the progress being made in complying with the schedule submitted to comply with Condition 11,
 - (c) Reports of the progress being made in complying with Conditions 4, 5, 6, 7, 8, and 9, and
 - (d) Cal-Am shall submit a quarterly water budget thirty days after approval by the District."

RESPONSES

I. Condition 13(a). The total amounts being: (1) pumped from wells and (2) diverted from the Carmel River by month for each well location for the fourth Quarter of the Water Year, October 1, 2004 through September 30, 2005 is shown on Attachment 1. Attachment 2 shows the monthly production data through September 30, 2005 from specific sub-units in the Carmel Valley via Carmel





Valley wells. Carmel Valley Filter Plant produced 0.0AF from San Clemente Reservoir, with 634.4 AF from Aquifers No. 1 and No. 2; Water West 0.0 AF; Aquifer No. 3 – 7,632 AF; Aquifer No. 4 –2,769.6AF. Total production through the month of September 2005 was 11,036 AF. Net production, which includes ASR diversion, was 10,674.6 AF. Los Padres releases are shown on Attachment 4.

- II. <u>Condition 13(b)</u>. Condition No. 11 has been satisfied because The Monterey Peninsula Water Management District has continued to implement the Mitigation Program for the District's Water Allocation Program Environmental Impact Report.
- III. Condition 13(c). Progress being made in complying with Conditions 4, 5, 6, 7, 8, and 9 is as follows:

CONDITION NO. 4

Cal-Am shall maximize production from the Seaside aquifer for the purpose of serving existing connections, honoring existing commitments (allocations), and to reduce diversions from the Carmel River to the greatest practicable extent during periods of low flow. Cal-Am shall minimize diversions from the Seaside aquifer whenever flow in the Carmel River exceeds 40 cfs at the Highway 1 Bridge from November 1 to April 30. The long-term yield of the basin shall be maintained by using the practical rate of withdrawal method.

Response No. 4:

Attachment 3 shows Net System Production Water Year to Date.

CONDITION NO. 5

To the maximum extent feasible without inducing seawater intrusion or unreasonably affecting the operation of other wells, Cal-Am shall satisfy the water demands of its customers by extracting water from its most downstream wells.

Response No. 5:

In July 2003, US Fish & Wildlife Service and Cal-Am executed the Second Amended Agreement for protection of the California Red-legged frog for Cal-Am's Carmel Valley operations (Agreement with USFWS). The Agreement states that, provided that Cal-Am complies with its terms and the Biological Opinion, incidental take of California Red-legged frog shall be exempt from the take prohibitions of Section 9 of the Endangered Species Act. One of the requirements of the Agreement with USFWS is to pump from downstream wells to the extent practicable, which is consistent with Condition No. 5.





On March 21, 2002, the State Board adopted WRO 2002-0002, which modified Cal-Am's operation of the upper Carmel Valley wells in a manner that is consistent with Condition No. 5.

CONDITION NO. 6

Cal-Am shall conduct a study of the feasibility benefits and estimated costs of supplying water to the areas now served by the Carmel Valley Filter Plant from its more nearby wells downstream of the plant and shall also conduct a similar study of utilizing the existing or expanded Begonia Treatment Plant or other facilities located further downstream in lieu of the Carmel Valley Filter Plant. This latter study shall be completed within one year of the date of entry of this Order. Petitioner shall have an opportunity to comment on the scope of the study. The study shall be under the direction of the Division of Water Rights, and will be conducted by a consultant approved by the Division. If the Chief, Division of Water Rights, finds that the measures identified in the studies are feasible, Cal-Am must implement supplying water from the facilities identified by the Division according to a schedule approved by Division of Water Rights. The objective of supplying water from the wells is to maintain surface flow in the stream as far downstream as possible by releasing water from San Clemente Dam for maintenance of fish habitat. The results of the study and recommendations shall be provided to the District and DF&G for comment.

Response No. 6:

In accordance with the terms of Order Nos. 95-10 and 98-04, two studies were done. The first was completed and submitted to the State Board in September 1996. The Reconnaissance-Level Feasibility Study of the Operational Reconfiguration of Lower Carmel Valley Wells was completed and was submitted to the State Board on June 21, 1999. In April 2001, the State Board issued Order 2001-04 in which it found these studies adequate. The order was protested and after a hearing, the State Board adopted WRO 2002-0002 on March 21, 2002 and confirmed the studies were adequate.

In past years, operation of the upper Carmel Valley wells has been limited during the months of May through December. WRO 2002-0002 changed the trigger for reducing operation of upper Carmel Valley Wells from specific months to "low flow periods", defined as times when stream flow in the Carmel River at the Don Juan Bridge (RM 10.8) gage is less than 20 cfs for five consecutive days. WRO 2002-0002 also required installation of certain facilities to facilitate usage of the more downstream aquifers and to determine whether the Carmel Valley Village Zone water supply needs can be supplied from the Begonia Zone.

In compliance with WRO 2002-0002, Cal-Am installed a pump that delivers water from the Begonia zone to the Carmel Valley Village in March 2002. During low flow periods, Cal-Am has ceased diversions from San Clemente Reservoir, is pumping from Russell





Wells 2 and 4, and has limited its pumping of the other upper Carmel Valley Wells to a schedule of maintenance pumping, which is set forth below. The maintenance-pumping schedule and the complete cessation of diversions from San Clemente Reservoir are being monitored and evaluated by NMFS and Cal-Am and are subject to adjustment in order to satisfy the needs of Cal-Am's customers and the needs of the steelhead. Since the pump has been installed, production from the Russell Wells has been limited to 0.5 cfs during low flow periods and the majority of Carmel Valley Village demand has been met by pumping water from the Begonia zone, which includes water well production facilities in AQ 3, AQ 4 and the Seaside Groundwater Basin. This mode of operation is being evaluated to address the adequacy of Cal-Am's distribution system and the new pump to accommodate the water supply needs of the Carmel Valley Village from the Begonia Zone.

Status of wells during July thru September 2005:

Lower Carmel Valley Wells

Rancho Canada - On-line

San Carlos – Emergency Stand-by only (under influence of surface water)

Cypress - On Line

Pearce On Line

Schulte - On Line

Manor - On line

Begonia #2 - On Line

Berwick #7 – Out of Service until further notice.

Berwick #8 - On Line

Upper Carmel Valley Wells

Panetta 2 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)

Panetta 4 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)

Garzas 3 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)

Garzas 4 – Off Line (run 8hrs/day for 1 to 2 days per month for maintenance)

Los Laureles 5 – Off Line (run 1 to 2 hours once a week for maintenance)

Los Laureles 6 – Off Line (run 1 to 2 hours once a week for maintenance)

Scarlett 8 – Off Line (run 1 to 2 hours once a week for maintenance)

Robles – Off Line (run 1 to 2 hours once a week for maintenance)

Russell 2 - On Line

Russell 4 - On Line

As of July 27, 2005, the low flow period as defined by the Conservation Agreement and Order 2002-02 commenced. The upper valley wells remain off line until needed to satisfy system demand.





CONDITION NO. 7

Cal-Am shall evaluate the feasibility of bypassing early storm runoff at Los Padres and San Clemente Dams to recharge the subterranean stream below San Clemente Dam in order to restore surface water flows in the river at an earlier date. The results of the study and recommendations shall be provided to the District and CDF&G for comment.

CONDITION NO. 8

Cal-Am shall conduct a study of the feasibility, benefits, and costs of modifying critical stream reaches to facilitate the passage of fish. The study shall be designed and carried out in consultation with DF&G and the District. The results of the study and recommendations shall be provided to the district and DF&G for comment.

Response Nos. 7 & 8:

See prior quarterly reports.

California American has proposed an alternate water supply project to meet the Order 95-10 as modified by subsequent orders. After diligent review of the options for technical, political and environmental merit, California American amended its application for a new reservoir on the Carmel River to include the desalination/ASR project originally developed by the CPUC, entitled *Plan B*. Additionally, California American requested that the CPUC be the lead agency for the Company's project, which has been named the Coastal Water Project. The CPUC has agreed to be the lead agency for the environmental work. The Proponents Environmental Assessment (PEA) was completed in June 2005 and will be submitted as part of a completed CPCN application to the CPUC in July 2005. The Proposed Project is for a desalination plant and ASR element that will produce Carmel replacement water of 10,370AFA and Seaside Ground Water replacement of 1,000AFA. The CPUC's environmental staff has initiated their CEQA process for the project.

Other items:

Rain volume and distribution has reduced Carmel Valley diversions to this point in the water year. We met the terms of Order 95-10 this year.

The Department of Safety of Dams has directed California American to permanently lower San Clemente Reservoir at all times possible. California American is currently exercising the draw down required by DSOD in consultation with NOAA and CDFG. DSOD continues to direct environmental review process to solve the seismic problems. The process will include CEQA and NEPA level evaluations.

Based on preliminary studies on the safe yields on the Seaside Ground Water Basin California American filed a lawsuit against the other pumpers in the aqueduct seeking





adjudication of the ground water supplies. The Monterey Peninsula Water Management District has recently released a ground water study of the Seaside Basin that confirms that the basin is being over drafted a twice the rate of natural replenishment, an estimated 2,500 AFA. The suit has been assigned to a judge and is currently in mediation.

California American Water is conducting a General Rate Case for Monterey. The CPUC's Administrative Law Judge has moved requested rates for the development of the Coastal Water Project to a separate proceeding to be conducted later into the Fall.

Should your staff have any questions please call me at (831) 646-3214.

Sincerely,

Steven Leonard

Vice-President /Manager

Coastal Division

California American Water

SDL Enclosures

cc:

K. Urquardt 🗸

- J. Driscoll, Esq.
- P. Lyman, Esq.
- P. Townsley
- D. Stephenson ^
- D. Laredo, Esq.
- S. Somach, Esq.
- D. Berger
- B. Lewis
- R. Kutas



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CALIFORNIA AMERICAN WATER Monterey Division UPPER CV WELLS - PRODUCTION Water Year 2004-2005 1,272,576
29.20
1,196,249
8,049
1,807,929
1,354,494
17,755
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CALIFORNIA AMERICAN WATER
Monterey Division
1.OWER CV WELLS - PRODUCTION
Water Year 2004-2005

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t y	2	6,000	2 626 BGG	9.700	4,898,600	8,320,500	1,221,500	0	9,901,600	361,006	26,623,694	0	26,623,694
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45	0.0		134.7	11.1	116,3	181.0	219.5	0.0	260.0			0.0	934.8
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togg G	0		363,474	40,603	442,048	680,328	773,068	0	802,477	3,335	3,245,059	141,015	m

Attachment #1 Page 3 of 3

CALIFORNIA AMERICAN WATER Monterey Division CVFP Daily Production Report Water Year 2004-2005

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To the River	CFS	0.00	0.00	8.0	00.0	8:	0.0	00.0	9	8	888													0.00
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3 Russell)	1000 Gel.	386	412	378	315	288	635	253	348	392	400 398 442								-					4.646
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Wells 2 & 4		1,272,576	1,196,249	1,081,401	2,045,669	3,299,464	3,635,523	2,865,700	3,396,984	3,499,152	3,080,697 1,147,176 1,114,799		·					<u>.</u>	•					27.635.390
To Carmel	River	О	0	~	ō	0	0	ō	6	0	000									-				0
Russell #4	ក	0	0	0	237,740	925,970	1,028,550	775,790	949,770	953,740	7,026,158 260,333							-	-					6 158 049
Russell #2	6	1,272,576	1,196,249	1,081,401	1,807,929	2,373,494	2,606,973	2,089,910	2,447,214	2,545,412	2054541 886,843 1,114,799				-									21 477 341
Low Flow	ង់	1,324,140	1,251,340	1,131,920	2,087,820	3,338,020	3,720,410	2,899,580	3,443,520	3,551,570	3,194,150 1,200,100 1,173,880													28 255 A50
Gravity	i is	0	0	0	0	0		6	-	0	0						-							-
ale C		10/04	11/04	12/04	01/05	02/05	03/05	04/05	05/05	06/05	07/05 08/05 09/05	<u>.</u>												Total

CALIFORNIA AMERICAN WATER Monterey Division S.C. DAM & CARMEL VALLEY WELLS Production Water Year (AF) 2004-05

Onto	CVFP Ben Clemente Dam	Aquifer 1 Russell 2 & 4	Aquifer 2 Robles Los Laureles 5 & 6	Water West Penette 1 & 2 Gerzes 3 & 4	Aquifer 3 Scariett 8/Berwick 7 & 8 Begonia/Menor/Schulte Pearce/Cypress/Sen Carlos	Aquifor 4 Rancho Canada	Total Production	BIRP BW & Seaside Test (nject. (ASR)	Net Production
Oct 2004		29.2	6.00 C	\$(\$\frac{1}{2}\)\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\.\	4427	245.0	7/6.9	-0.6	7718/8
Oct 2003	0.0	25.1	0.0	0.0	575,8	284.3	885.2	0.3	865.5
Nov 2004	28 O.O	27.5	3.47 5 7 5 000	9	484.9	2317	Man of 1 19744	-8.4	co:735/7
Nov 2003	0.0	14.3	0.0	0.0	395.1	208.8	616.2	-1.8	814.4
Dec 2004	3 - 3 - 3 - 3 - 3 - 3 0 0	24.6	7	0.0	3922	227.3	644.3	1440 - 15 16 1 .38/3	÷/∜636.0
Dec 2003	0.0	26.1	0.0	0.0	392,1	249.1	667.3	-0.6	686.7
Jan 2005	0,0	47.0	20.0	1440 S. Com (0.0	670 6	256.3	973.9	£130.0	843 9
Jan 2004	0.0	25.9	0.0	0.0	588.2	262.4	876.5	0.2	876.7
Feb 2005	23 S.	75.7	0.0	(O O	827.4	232.5	935.6	-ja2.0	803.6
Feb 2004	0.0	24.3	0.0	0.0	667.8	240.7	932.7	-28.3	904.4
Mar 2005	SES 7872 SEC 0.0	83.4	0.0	\$	902.3	79.3	1,605/0	#86.3	918.7
Mar 2004	0.0	55.2	35.2	22.1	777.1	265.4	1,155.0	-28.5	1,126.5
Apr 2005	2 0.0	65.8	0.0	0.0	736.2	176.1	978.1	0.4	978.5
Apr 2004	0.0	60.9	79.6	40.7	830.7	241.7	1,253.5	-67.6	1,186.0
May 2005	0.0	78.0	0.0	A - C - C 0,0	705.6	283.6	1,067.2	•25.00	1,067.1
iy 2004	0.0	29.1	0.0	0,0	781.3	248.5	1,039.0	-50.7	988.3
Jun 2005	0.0	80:3	0.0	0.0	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	260,0	1,013.6	8 94 9 7 4 1 7 1 1 1 5	1,015.1
Jun 2004	0.0	22.1	0.0	0,0	699.5	237.7	959.4	-1.2	958.2
Jul 2008	0.0	70.7	0.0	0.0	634.4	2916	9967	9740 B (MM	997.8
Jul 2004	0.0	24.8	0.0	0.0	673.3	239.5	937.6	-2.3	935.3
Aug 2005	14.4.4.2.2.2.2.2.2000		<i>l</i> 0.0	0.0	7004	281.1	1,008,7	ENGLES ON	1,010.4
Aug 2004	0.0	24.6	0,0	0.0	711.2	237.6	973.4	-0.4	973.0
Sep 2005	0.0			0.0	661)	265.1	49-13 9 513	-9 9	951.5
Sep 2004	0.0		0.0	. 0.0					
Total	0.0		0.0	0.0	7,632.0	2,769.6	11,036.0	-361.4	10,674.6

California American Watt.
Monterey Division
Net System Production
Year to Date 2005

AAnnth		San Clemente Dam	U. Carmel Valley	L. Carmel Valley	Seaside	Ryan Rench Wells	Hidden Hills Wells	Bishop	Ambler	Chualar Wells	Reiph Lane Wells	ASR (-) Test Well	NET SYSTEM (All Facilibes)
01/05	₽.	-8	2,045,669	40,409,076		160,905	400,748	328,014	455,526	335,162	37,684	5,696,796	39,604,834
	1000 G AF	0.00	15,303 46.96	302,281 927.66	8,444 25.91	1,204 3.69	9.20	7.53	10.46	7.69	0.87	130.78	909,20
Y-T-D	CF 1000 G	00	2,045,669	40,409,076	1,128,846	160,905	400,748	328,014	455,526 3,408	335,162 2,507	37,684	5,696,796	39,604,834
	ΑF	00.00	46.96	927.56	16.07	3.09	07.E	300 300	046.004	201 771	24 847	5 700 230	36 511 180
02/05	റ് 1000 G	0 0	3,299,464	37,496,190	0 0	127,178	2,750	2,207	3,010	2,183	163	43,314	273,123
	ΑF	00.00	75.75	860.79	0.00	2.92	8.44	6.77	9.24	6.70	0.50	132.93	838.18
Y-T-D	F		5,345,133	77,905,266	1,128,846	288,083	768,349	623,069	857,878	626,933	59,501	11,487,035	76,116,023
	1000 G AF	0.00	39,984	582,772 1,788,46	8,444	2,155 6.61	5,748 17.64	4,661	6,417 19.69	4,690	1.37	85,929 263.71	569,387 1,747.38
03/05	ង	0	3,535,523	40,196,750	0	189,755	457,500	315,810	514,988	360,003	31,090	3,812,168	41,889,251
	1000 G	0 0			0 0	1,419	3,422	2,362	3,852	2,693	233	28,517	313,353
	¥.	00:0				ř	2					2	
Y-T-D	P.	00	8,980,656	118,102,016	1,128,846	477,838	1,225,849	938,879	1,372,865	986,936	90,591	15,299,203	118,005,274
	AF AF	00.0			25.91	10.97	28.14	21.55	31.52	22.66	2.08	351.22	2,709.03
04/05	Li _O	0	2.865,700	39,756,285	-0	192,856	503,768	435,273	659,250	396,784	37, 123	0	44,847,039
	1000 G	0	21,437	297,398	0	1,443	3,768	3,256	4,932	2,968	278	0	335,479
	ΑF	00.00	65.79		0.00	4.43	11.56	9.99	15.13	9.11	0.85	0.00	1,029.55
Q-χ-γ	Ŗ	0	11,846,356		1,128,846	670,694	1,729,617	1,374,152	2,032,116	1,383,720	127,714	15,299,203	162,852,313
	1000 G AF	0.0		1,180,862	8,444	5,017 15.4	12,938	10,279 31.5	15,201	10,351 31.8	955 2.9	114,446 351.2	1,218,220 3,738.6
20504		0	3,30	43,087,034	9,574,567	258,702	730,732	716,290	1,040,757	510,360	46,935	0	59,362,361
}		0			71,623	1,935	5,466	5,358	7,785	3,818	351	0	444,061
	ΑF	0.00			219.80	5.94	16.78	16.44	23,89	11.72	1.08	0.00	1,362.77
Y-T-D	5	0	15,243,340	8	10,703,413	958,396	2,4	2,090,442	3,072,873	1,894,080	174,649	15,299,203	222,214,674
	1000 G	0 0	114,028	1,503,176	80,067	6,952	18,405	15,638	22,987	14,169	1,306	114,446 351.22	1,662,281
	ł	00.00			210:14	2	20:10	221					

California American Watt.
Monterey Division
Net System Production
Year to Date 2005

-		X-100										
	San Clemente Dam	U. Carmel Valley	L. Carmel Valtey	Seaside	Ryan Ranch	Hidden Hills	Bishop	Ambler	Chualar	Raiph Lane	ASR (-)	NET SYSTEM
Month	Surface Water	Wells	Wells	Wells	Wells	Wells	Wells	Wells	SithAA	SIIIAA	test well	(All Packines)
06/04 CF	0	3,499,152	40,718,045	17,686,471	323,203	923,599	931,346	1,427,906	590,266	49,529	0	66,149,517
1000 G	0	26,175	304,592	132,304	2,418	606'9	6,967	10,681	4,415	371	0	494,833
AF	00.00	80.33	934.76	406.03	7.42	21.20	21.38	32.78	13.55	41.1	0.00	1,518.58
1 6 8	c	18 742 402	244 A63 380	28 389 884	1 252 599	3.383.948	3.021.788	4.500.779	2,484,346	224.178	15,299,203	288,364,191
		10,742,402	1 807 768	212 371	9 370		22.605	33,668	18.584	1.677	114,446	2.157.114
Touc G	00.0		5,547.83	651.74	28.76		69.37	103.32	57.03	5.15	351.22	6,619.93
1 :		1000		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	100 Ten 30 G 10 Ten 10	2000 E						
- 07/05 GE	0	3,080,698	40	22,487,531	395,510	6	1,036,059	1,548,829	503,425	75 (90)		77.00
1000.6	0 8			168.218	2,959	8,209	1,750	11,586 35,58	4514	8 .) (C	7 664
A STATE OF THE STA	and the second	zy ny water	an (-) Za				100 March 100 Ma	The second			Professional designation of	n
Y-T-0 CF	0	21,823,190	282,047,909	50,877,415	1,648,109	4,481,349	4,057,847	6,049,608	3,087,772	276,968	15,299,203	359,050,963
	0	163,249		380,590	12,329	33,523	30,355	45,254	23,098	2,072	114,446	2,685,888
AF.	0.00		6,474.93	1,167,98	37.84	102.88	93.16	138.88	70.89	6.36	351.22	8,242.68
										The state of the s		Control of the Contro
ONIDS GF	9	1,147,176	42,864,059	20,205,712	4	1.20	1,059,232	1,495,986	548,458	47,523	6	68,986,220
- 1000 G	0	8,581	320.645	151,149			7,924	18:11	4,088	355	0	516.053
AES A	000	26.34	984.02	463.86	948	27.7	24 32	34.34	1264	108	0.00	1,583.7
	C	226 070 00	924 044 068	74 083 497	2 080 971	5 688 551	5 117 079	7 545 604	3.634.230	324 491	15 299 203	428.037.183
1-1-1 1-1-1	0 0					42.553	38 278	56,445	27 186	2 427	114,446	3 201,941
5 0001 FA	0.00			1,631.84		130.59	117.47	173.22	83.43	7.45	351.22	9,826.38
						1	Control of the second series o		01100000000000000000000000000000000000	The control of the co		
09/08 CE	Ort	1,114,799	40.335.030	19,023,615	321.853	1151.835 8.818	978,270	1373517	497 239	36,588	O	64 63.2 746 474 983
1000 6	0.00				2.38		22.46	91.53	24.1	0.84	000	1,488.36
	ができない。						1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
Y-T-D CF	0	24,085,165	365,246,998	90,106,742	2,382,824	6,840,386	6,095,349	8,919,121	4,131,469	361,079	15,299,203	492,869,929
	ō	180,170		874,045	_		45,596	66,720	30,906	2,701	114,446	3,686,923
ĄF	00.00	552.92	8,384.92	2,068.57	54.70	157.03	139.93	204.75	94.85	8.29	351.22	11,314.74

CALIFORMA AMERICAN WATER Monterey Division Los Padres Daily Release (CFS) Water Year 2004-2005

Sep des	0.71		4 .0	<u>e</u>	13.0	9.0	130		0 6 1	13.0	0 C 1	120	120	0	9	9	9 H	0:11	0. I	061	10.0	00	100	000	9 0 1		6	9	9	<u>^</u> 6		3465
Aug 05	13.0	N.O.	<u> 0</u> 9]	17,0	160	1601	16.0	16.0	18.0	150	15.0	150	(5.0 (5.0	150	15.0	06	14:0	140	140	14.0	14.0	13.0	130	12.0	6) T	410	110	0.1	0 T		0.50	0.887
10 GO		21.0	21.0	20.0 20.0	200	20.0	061.	19:0	19.6	18.0	19.0 1	18.0	17.0	0.24	16.0	16.0	16.0	16.0	16.0	16.0	16.0	150	150	15.0	150	4.0	0 7 7	12:0	130		130	220.0
Jun 05	43.0	42.0	41.0	40.0	39.0	39.0	39.0	39.0	42.0	39.0		35.0	34.0	32.0	31.0	31.0	32.0	32.0	32.0	31.0	30.0	29.0	29.0	28.0	28.0	27.0	27.0	26.0	25.0	24.0		1003.0
May 05	0.77	74.0	72.0	70.0	77.0	71.0	68.0	68.0	88.0	78.0	74.0	71.0	68.0	0.99	64.0	63.0	62.0	0.09	58.0	56.0	26.0	54.0	52.0	50.0	49.0	48.0	46.0	45.0	46.0	46.0	44.0	1921.0
Apr 05	226.0	210.0	200.0	195.0	178.0	166.0	162.0	161.0	174.0	158.0	147.0	139.0	130.0	124.0	118.0	112.0	109.0	104.0	0.66	95.0	91.0	88.0	94.0	88.0	83.0	79.0	81.0	101.0	87.0	81.0		3,880.0
Mar 05	296.0	289.0	263.0	269.0	251.0	232.0	217.0	203.0	189.0	177.0	166.0	157.0	149.0	140.0	131.0	123.0	117.0	113.0	145.0	166.0	173.0	715.0	758.0	581.0	450.0	377.0	334.0	345.0	301.0	274.0	247.0	8,348.0
Feb 05	125.0	116.0	108.0	101.0	0.96	92.0	0.06	86.0	81.0	77.0	76.0	81.0	73.0	70.0	151.0	306.0	221.0	315.0	372.0	639.0	806.0	720.0	581.0	464.0	390.0	339.0	309.0	364.0				7,249.0
Jan 05	564.0			293.0			597.0	1060.0	858.0	642.0	768.0	646.0	497.0	384.0	303.0	249.0	213.0	186.0	165.0	147.0	133.0	120.0	109.0	101.0	94.0	121.0		194.0	172.0	150.0	136.0	10,206.0
Dec 04	14.0	14.0	14.0	14.0	14.0	14.0	15.0	15.0	14.0	14.0	15.0	27.0	40.0	36.0	32.0	30.0	27.0	25.0	24.0	23.0	22.0	21.0	20.0	19.0	18.0	18.0	83.0	210.0	228.0	0.699	1,120.0	2,849.0
Nov 04	13.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	14.0	14.0		13.0	14.0	14.0	14.0	14.0	13.0	13.0	13.0	13.0	13.0	13.0	13.0	14.0	14.0	14.0	13.0	13.0	14.0	14.0	, . · 	402.0
Oct 04	6.6	9.9	6.6	6.6	6.6	6.5	6.4	4.9	6.3	6.1	6.1	6.9	6.0	6.0	6.0	6.1	6.3	6.3	6.7	7.7	8.8	9.0	0.6	0.6	9.0	9.2	9.2	10.0	12.0	13.0	13.0	240.0
Date	+	2	3	4	3	9	/	80	0	9		12	13	4	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	Total

Attachment #4
Page 1 of 1